

To: Potential Offerors under Subject Solicitation/August 23, 2000

From: Natural Gas Procurement Division, DESC-AWP
 Defense Energy Support Center
 8725 John J. Kingman Rd., Suite 4950
 Fort Belvoir, VA 22060-6222

Subject: Request for Proposal (RFP), SP0600-99-R-0050-0212

1. Subject RFP is hereby issued to solicit the following monthly requirements. The delivery period for Line Items 2001-1 and 2001-2 is September 1, 2000, through September 30, 2000. These line items are unrestricted, so both small and large businesses may offer. This RFP is issued against the Basic Ordering Agreement (BOA) call for offers, which was Line Item 2001 of basic solicitation SP0600-99-R-0050.

2. Clause B1.06, SUPPLIES TO BE FURNISHED (NATURAL GAS). The contract quantities shown below are best estimates only of the Government's requirements for the contract period. The contractor shall furnish all labor, material, tools, equipment, and incidentals to supply and deliver direct supply natural gas as defined in the STATEMENT OF WORK/SPECIFICATIONS clause. Contract performance shall be accomplished in accordance with the terms and conditions of this contract.

(a) As used throughout this solicitation, Dth means dekatherm; USD means U.S. Dollars.

(b) The National Stock Number (NSN) that applies to direct supply natural gas is:
 6830-01-318-5797.

(c) Price is a firm fixed-price throughout the contract period. (Offerors should include supply, supply management and fuel loss in their offered prices.)

The following notes apply:

Note 1: These quantities are being solicited on an interruptible basis. For interruptible delivery, the contractor may claim an excuse to performance whenever a documented capacity constraint or recall of released firm capacity limits the contractor's ability to deliver the full ordered quantity to the designated delivery point.

Note 2: Quantities shown are to the burnertip. The offered price must include all supply cost and cost associated with fuel loss on South Carolina Pipeline and South Carolina Electric & Gas. Distribution charges will be added, for evaluation purposes only, to offers under Line item 2001-1 and the resultant total (which represents the Government's delivered cost) will be used to compare said offers to those received on Line Item 2001-2, which is for burnertip delivery. Other costs such as "standby fees" or "franchise fees" should be stated separately and clearly for each location and quantity offered.

Note 3: DESC-AW is the Ordering Office, in accordance with Clause I700, GAS ORDERING PROCEDURES (DESC DEC 1999) for Line Items 2001-1 and 2001-2.

Note 4: The offeror shall be the shipper of record on all pipeline(s) used in delivering natural gas to the delivery points specified in this solicitation.

Note 5: During the month of delivery, the Contractor shall adjust the delivered volume of gas, either upward or downward, within or equal to 25% of the original ordered quantity of gas, as necessary to keep each installation's account in balance on the LDC's system. Such adjustments shall be made at contract price. If an adjustment of greater than 25% is required to keep the installation accounts in balance, the Contractor, shall immediately notify the DESC Contracting Officer in order to reach mutual agreement on terms to correct the portion of the adjustment exceeding 25% of the original ordered quantity. See Clauses C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT (NATURAL GAS) (DESC MAR 1999), and I700, GAS ORDERING PROCEDURES (DESC DEC 1999).

Note 6: The Contractor is responsible for providing supply management to the burnertip in accordance with Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT (NATURAL GAS) (DESC MAR 1999). The installations do not have telemetry at this time. They have a combination of chart and solar meters. The Contractor is responsible for making arrangements with SCE&G and/or South Carolina Pipeline Corporation to receive information required to perform supply management.

Note 7: Offerors may submit offers under Line Item 2001-1, with delivery FOB South Carolina Pipeline in Aiken, SC, or offerors may submit offers under Line Item 2001-2, with delivery FOB Burnertip to each specific location. For each ultimate delivery point, award will be made under one Line Item or the other, but not both.

Note 8: The Government reserves the right to award all or a portion of the quantities specified

below.

Note 9: With the exception of MCAS Beaufort (which has both #2 and propane) and Fort Jackson (which has propane and #6 Fuel Oil), each of the installations shown has #2 Fuel Oil as an alternative energy source. After receipt and evaluation of offers, as part of the award determination, the lowest offer from a responsible source will be compared to the cost which each installation would have to pay for alternative energy. Costs for alternative energy shall be calculated on heat content, or relevant Btu conversion factor. Each individual installation has the option of choosing natural gas or its alternative fuel as specified.

3. Facsimile offers will be accepted in response to this solicitation. The offeror may send its facsimile offer to the attention of Iris Fetgatter, DESC-AWP, at 703-767-8506.

4. The Government intends to evaluate proposals and award a contract without discussions with offerors (other than discussions conducted for the purpose of minor clarification). Therefore, each initial offer should contain the offeror's best terms from cost or price and technical standpoints. However, the Government reserves the right to conduct discussions if determined necessary by the Contracting Officer.

5. In addition to other factors, bids will be evaluated on the basis of advantages and disadvantages to the Government that might result from making more than one award (multiple awards). It is assumed, for the purpose of evaluating bids, that \$500 would be the administrative cost to the Government for issuing and administering each contract awarded under this solicitation, and individual awards will be for the items or combination of items that result in the lowest aggregate cost to the Government, including the assumed administrative costs.

6. The terms and conditions of SP0600-99-R-0050 and its amendments are hereby incorporated by reference. The closing date set for receipt of offers is August 30, 2000. Technical proposals submitted during the past year may be incorporated into this solicitation. Offers received after the date and time specified above will be considered late.

7. By submission of an offer, unless otherwise stated, the offeror certifies that the certifications and representations provided under SP0600-99-R-0050 and its amendments are complete and accurate and that the offeror accepts the terms and conditions of SP0600-99-R-0050 with its amendments.

8. The following information is provided for Clause F700, DELIVERIES AND PERFORMANCE (NATURAL GAS)(MAR 1999), paragraph (c):

9. The following information is provided for Clause G700, SUBMISSION OF INVOICES FOR PAYMENT (NATURAL GAS)(DESC MAR 1999), paragraph (1):

LINE	PAYMENT OFFICE	ORDERING/RECEIVING OFFICE
ITEM NO.	(Submit Original Invoice)	Submit FAX Invoice and Pipeline Documentation)
2001-1	DFAS-CO-SFFB	Defense Energy Support Center, DESC-AW
and 2001-2	P.O. Box 182317	8725 John J. Kingman Rd., Suite 4950
Columbus, OH 43218-6250	Fort Belvoir, VA 22060-6222	
TEL: 614-693-1827	TEL: 703-767-8564	
FAX: 614-693-0670	FAX: 703-767-8757	

10. The following information is provided for Clause I700, GAS ORDERING PROCEDURES (DESC DEC 1999), paragraph (h):

LINE	ITEM NO.	ORDERING OFFICE
2001-1 and 2001-2		Defense Energy Support Center, DESC-AW
		8725 John J. Kingman Rd., Suite 4950
		Fort Belvoir, VA 22060-6222
		TEL: 703-767-8564
		FAX: 703-767-8757

11. Please acknowledge receipt of this facsimile to Iris Fetgatter, 703-767-8548.

12. Elizabeth R. Pesenti, Contracting Officer, Natural Gas Division South and West, sends.

SOUTH REGION

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	---------------------------	----------------

20010101-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Liquid Propane	9,900	\$_____	\$_____
----------------------------------	-------	---------	---------

20010101-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Liquid Propane	9,900	\$_____	\$_____
----------------------------------	-------	---------	---------

20010102-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 7	7,928	\$_____	\$_____
------------------------------	-------	---------	---------

20010102-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 7	7,928	\$_____	\$_____
------------------------------	-------	---------	---------

20010103-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 6	18,994	\$_____	\$_____
------------------------------	--------	---------	---------

20010103-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 6	18,994	\$_____	\$_____
------------------------------	--------	---------	---------

200102-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

VAMC CHARLESTON, SC	4,125	\$_____	\$_____
---------------------	-------	---------	---------

200102-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

VAMC CHARLESTON, SC	4,125	\$_____	\$_____
---------------------	-------	---------	---------

200103-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to

September 30, 2000 for ultimate delivery to:

WJBD VETERANS' HOSPITAL, COLUMBIA, SC	9,000	\$_____	\$_____
---------------------------------------	-------	---------	---------

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	---------------------------	----------------

200103-2 Direct Supply Natural Gas to be delivered FOB Burnertip via
INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to
September 30, 2000 for ultimate delivery to:

WJBD VETERANS' HOSPITAL, COLUMBIA, SC	9,000	\$_____	\$_____
---------------------------------------	-------	---------	---------

20010401-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to
September 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, #2 Fuel Oil	203	\$_____	\$_____
--------------------------------	-----	---------	---------

20010401-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE
TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000
for ultimate delivery to:

MCAS BEAUFORT, SC, #2 Fuel Oil	203	\$_____	\$_____
--------------------------------	-----	---------	---------

20010402-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to
September 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, Liquid Propane	6,346	\$_____	\$_____
-----------------------------------	-------	---------	---------

20010402-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE
TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000
for ultimate delivery to:

MCAS BEAUFORT, SC, Liquid Propane	6,346	\$_____	\$_____
-----------------------------------	-------	---------	---------

200105-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to
September 30, 2000 for ultimate delivery to:

NAVAL HOSPITAL BEAUFORT, SC	2,770	\$_____	\$_____
-----------------------------	-------	---------	---------

200105-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE
TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000
for ultimate delivery to:

NAVAL HOSPITAL BEAUFORT, SC	2,770	\$_____	\$_____
-----------------------------	-------	---------	---------

20010601-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to
September 30, 2000 for ultimate delivery to:

NAVAL WEAPONS STATION (SOUTHSIDE) CHARLE	2,500	\$_____	\$_____
------------------------------------------	-------	---------	---------

20010601-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE
TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000
for ultimate delivery to:

NAVAL WEAPONS STATION (SOUTHSIDE), CHARL	2,500	\$_____	\$_____
------------------------------------------	-------	---------	---------

UNIT

LINE ITEM NO.	QUANTITY (DTH)	PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	-------------------	----------------

20010602-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL WEAPONS STATION (POMFLANT), SC	1,000	\$_____	\$_____
--------------------------------------	-------	---------	---------

20010602-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL WEAPONS STATION (POMFLANT), SC	1,000	\$_____	\$_____
--------------------------------------	-------	---------	---------

20010701-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL CONSOLIDATED BRIG, SC	600	\$_____	\$_____
-----------------------------	-----	---------	---------

20010701-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL CONSOLIDATED BRIG, SC	600	\$_____	\$_____
-----------------------------	-----	---------	---------

200108-1 Direct Supply Natural Gas to be delivered FOB Grover or Aiken Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL HOSPITAL CHARLESTON, SC	2,500	\$_____	\$_____
-------------------------------	-------	---------	---------

200108-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from September 01, 2000 to September 30, 2000 for ultimate delivery to:

NAVAL HOSPITAL CHARLESTON, SC	2,500	\$_____	\$_____
-------------------------------	-------	---------	---------

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE K		PAGE OF PAGES 1 of 2
2. AMENDMENT/MODIFICATION NO. 0001	EFFECTIVE DATE September 1, 2000	4. REQUISITION/PURCHASE REQ SCO600-99-0604	5. PROJECT NO. (If applicable)	
6. ISSUED BY DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN RD, STE. 4950 FORT BELVOIR, VA 22060-6222 BUYERS/SYMBOL – IRIS L FETGATTER PHONE - (703) 767-8580 FAX 703-767-8748 P.P.:7.2		CODE SCO600	7. ADMINISTERED BY (If other than Item 6) CODE SCO600	
8. NAME AND ADDRESS OF CONTRACTOR (NO., street,city,county,State,and ZIP Code)		9a. AMENDMENT OF SOLICITATION NO. SP0600-99-R-0050-0212		
		9b. DATED (SEE ITEM 11) AUGUST 23, 2000		
		10a. MODIFICATION OF CONTRACT/ORDER NO.		
		10b. DATED (SEE ITEM 13)		
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS				
<p><input checked="" type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers <input type="checkbox"/> is extended, <input type="checkbox"/> is not extended</p> <p>Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning ___1___ copy of the amendment;(b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers.</p> <p>FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.</p>				
12. ACCOUNTING AND APPROPRIATION DATA (If required)				
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.				
	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.			
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)			
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: MUTUAL AGREEMENT OF THE PARTIES			
	D. OTHER (Specify type of modification and authority) Mutual Agreement Between Both Parties			
E. IMPORTANT: Contractor <input type="checkbox"/> is not, <input type="checkbox"/> is required to sign this document and return _____ copies to the issuing office.				
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)				
<p>Clause B1.06, SUPPLIES TO BE FURNISHED, is hereby revised to add line item 2023 for delivery of direct supply natural gas FOB Citygate North Carolina Natural Gas (NCNG) for the month of September. For this item only, the closing date and time is Monday, August 28, 2000, at 12:00 p.m. local time, Fort Belvoir, Virginia. The closing date and time for all other line items under this solicitation remains unchanged. See page 2 for additional information.</p>				
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.				
15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME OF CONTRACTING OFFICER		

15B. NAME OF CONTRACTOR/OFFEROR	15C. DATE SIGNED	16B. UNITED STATES OF AMERICA	16C. DATE SIGNED
BY _____ <i>(Signature of person authorized to sign)</i>		BY _____ <i>(Signature of Contracting Officer)</i>	

The following additions and changes are hereby incorporated into Solicitation SP0600-99-R-0050-0212:

- A. Clause B1.06, SUPPLIES TO BE FURNISHED, has been revised to add line item 2023 for delivery of direct supply natural gas for the month of June to Fort Bragg, NC, which is behind North Carolina Natural Gas (NCNG).

The following notes applies to Line Item 2023:

- 1. The Government reserves the right not to award the requirement.
- 2. Please provide a statement in the lines provided below or on a separate sheet describing, in terms of volume (Dths) and time (months), your company’s technical experience behind the North Carolina Natural Gas (NCNG) system. If this information has already been provided to DESC under BOA request SP0600-00-R-0050, please indicate below.

Estimated Quantity	Unit Price	Total Estiamted Price
-----------------------	------------	--------------------------

FIRM-FIXED PRICE:

2023	Direct Supply Natural Gas to be delivered FOB Citygate North Carolina Natural Gas Corporation for ultimate delivery to Fort Bragg, NC, via Firm or Firm Equivalent Transportation with Supply Management from September 1, 2000 through September 30, 2000.	45,000	\$_____	\$_____
------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------	---------	---------

- B. **The closing date and time for this item only is August 28, 2000, at 12:00, p.m. local time, Fort Belvoir, Virginia.** For all other line items the closing date and time remains **August 30, 2000, at 12:00 p.m. local time, Fort Belvoir, Virginia.**
- C. Offerors must acknowledge receipt and acceptance of Amendment 0001 to Solicitation SP0600-99-R-0050-0212 by filling in blocks 15 A, B and C of this SF30 and returning it to DESC with your offer.
- D. All other terms and conditions of this solicitation remain unchanged.

